

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,277	--	--	67,266	72,366	10,217	-7,095	191,147	1,074	0	82,177
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,866	-949	3,045	5,778	5,464	--	-12,323	7,005	2,144	36,378	22,397
Pentanes Plus	1,760	-949	--	14	3,093	--	679	1,841	1,502	-104	3,109
Liquefied Petroleum Gases	18,106	--	3,045	5,764	2,371	--	-13,002	5,164	643	36,481	19,288
Ethane/Ethylene	8,679	--	--	22	-4,608	--	411	--	--	3,682	3,440
Propane/Propylene	6,219	--	6,266	5,128	4,283	--	-9,005	--	32	30,869	10,257
Normal Butane/Butylene	2,070	--	-3,424	338	1,219	--	-4,764	2,828	611	1,528	3,379
Isobutane/Isobutylene	1,138	--	203	276	1,477	--	356	2,336	--	402	2,212
Other Liquids	--	45,501	--	332	-22,143	-5,090	5,463	13,093	6	38	49,243
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	45,502	--	254	-30,765	-506	1,686	12,795	4	0	7,785
Hydrogen	--	--	--	--	--	873	--	873	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	45,502	--	4	-30,765	-1,217	1,683	11,841	--	0	7,753
Fuel Ethanol	--	45,502	--	--	-30,765	-1,350	1,670	11,717	--	0	7,624
Renewable Fuels Except Fuel Ethanol	--	--	--	4	--	133	13	124	--	0	129
Other Hydrocarbons	--	--	--	250	--	-166	3	81	--	0	32
Unfinished Oils	--	--	--	78	454	--	382	112	--	38	13,065
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	--	8,168	-4,584	3,395	186	2	0	28,393
Reformulated	--	--	--	--	2,672	-944	-356	2,084	--	0	5,712
Conventional	--	-1	--	--	5,496	-3,640	3,751	-1,898	2	0	22,681
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-4	219,774	1,620	23,147	5,934	8,632	--	2,138	239,701	90,322
Finished Motor Gasoline	--	-4	122,112	46	12,417	5,934	1,815	--	5	138,684	29,732
Reformulated	--	--	20,741	--	--	1,075	--	--	--	21,816	--
Conventional	--	-4	101,371	46	12,417	4,859	1,815	--	5	116,869	29,732
Finished Aviation Gasoline	--	--	109	3	20	--	27	--	--	105	174
Kerosene-Type Jet Fuel	--	--	12,420	--	1,523	--	397	--	193	13,353	8,843
Kerosene	--	--	109	2	139	--	67	--	6	177	228
Distillate Fuel Oil	--	--	53,978	417	8,274	0	1,134	--	314	61,221	33,535
15 ppm sulfur and under ⁶	--	--	50,055	352	6,938	-222	1,504	--	0	55,619	29,572
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	2,860	65	793	222	-553	--	118	4,375	2,438
Greater than 500 ppm sulfur	--	--	1,063	--	543	--	183	--	196	1,227	1,525
Residual Fuel Oil ⁷	--	--	2,293	79	-691	--	260	--	794	627	1,515
Less than 0.31 percent sulfur	--	--	1	3	--	--	3	--	NA	NA	25
0.31 to 1.00 percent sulfur	--	--	380	66	--	--	62	--	NA	NA	254
Greater than 1.00 percent sulfur	--	--	1,912	10	-691	--	195	--	NA	NA	1,236
Petrochemical Feedstocks	--	--	2,336	264	141	--	200	--	--	2,541	584
Naphtha for Petro. Feed. Use	--	--	1,781	160	85	--	162	--	--	1,864	464
Other Oils for Petro. Feed. Use	--	--	555	104	56	--	38	--	--	677	120
Special Naphthas	--	--	-30	75	49	--	39	--	7	48	170
Lubricants	--	--	361	386	1,038	--	19	--	270	1,496	716
Waxes	--	--	82	13	--	--	2	--	56	37	23
Petroleum Coke	--	--	8,352	109	--	--	730	--	204	7,527	2,856
Marketable	--	--	5,736	109	--	--	730	--	204	4,911	2,856
Catalyst	--	--	2,616	--	--	--	--	--	--	2,616	--
Asphalt and Road Oil	--	--	9,407	210	234	--	3,933	--	286	5,632	11,804
Still Gas	--	--	7,526	--	--	--	--	--	--	7,526	--
Miscellaneous Products	--	--	719	16	3	--	9	--	2	727	142
Total	55,143	44,548	222,819	74,996	78,834	11,060	-5,323	211,245	5,361	276,117	244,139

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."